

# Lab-Scale Assessment of a Post-Combustion Carbon Dioxide Capture Process Enabled by a Combination of Enzymes and Ultrasonics

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# Notices

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# Agenda



- Project Overview
  - Project Partners and Objective
  - Process Concept
- Laboratory Validations
  - Ultrasonic Unit Batch Testing
  - Enzyme-Solvent Compatibility
  - Absorption Kinetics
- Next Steps
  - Prefeasibility Assessment
  - Plans for Bench-scale Evaluation

# Project Overview

## ■ Project Participants



Ultrasonics & Aspen®



Full Process Analysis



Enzymes & Solvents



Kinetics & Bench-scale Tests

- DOE Project Manager: Andrew Jones
- Project Number: DE-FE0007741
- Total Project Budget: \$2,088,643
- Project Duration: Oct. 1, 2011 – Dec. 31, 2014

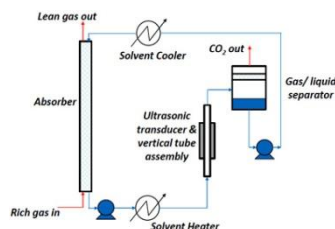
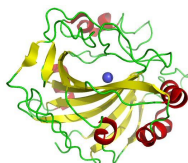
### **DOE Program Objectives**

Develop solvent-based, post-combustion technology that

- Can achieve  $\geq 90\%$  CO<sub>2</sub> removal from coal-fired power plants
- Demonstrates progress toward the DOE target of <35% increase in LCOE.

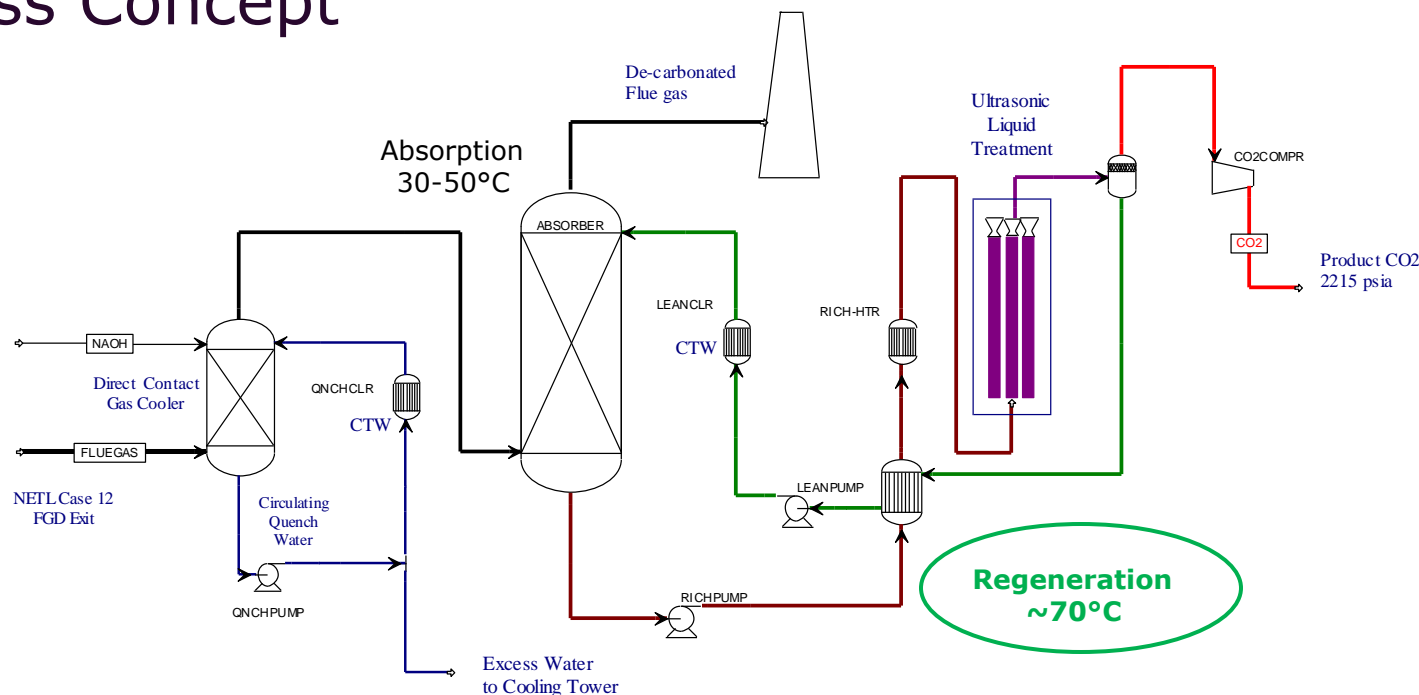
# Project Objective

Complete a *bench-scale study* and corresponding full technology assessment to validate the potential in meeting the DOE Program Objectives of a *solvent-based post-combustion carbon dioxide capture* system that integrates



- a **low-enthalpy**, aqueous potassium carbonate-based solvent
- with an **absorption**-enhancing carbonic anhydrase enzyme catalyst
- and a flow through ultrasonic-enhanced **regenerator**
- in a **re-circulating** absorption-desorption process configuration

# Process Concept



## Advantages

- Low enthalpy, benign solvent (catalyzed aq. 20% K<sub>2</sub>CO<sub>3</sub>)
  - K<sub>2</sub>CO<sub>3</sub>  $\Delta H_{rxn}$  27 kJ/mol CO<sub>2</sub>
  - MEA  $\Delta H_{rxn}$  83 kJ/mol CO<sub>2</sub>
- Potential for ~50% regeneration energy vs. MEA

## Challenges

- Demonstrate atmospheric regeneration at 70°C enabled by ultrasonics
- Demonstrate overall techno-economic feasibility
  - energy demand
  - enzyme requirement

# Laboratory Validations – Part 1

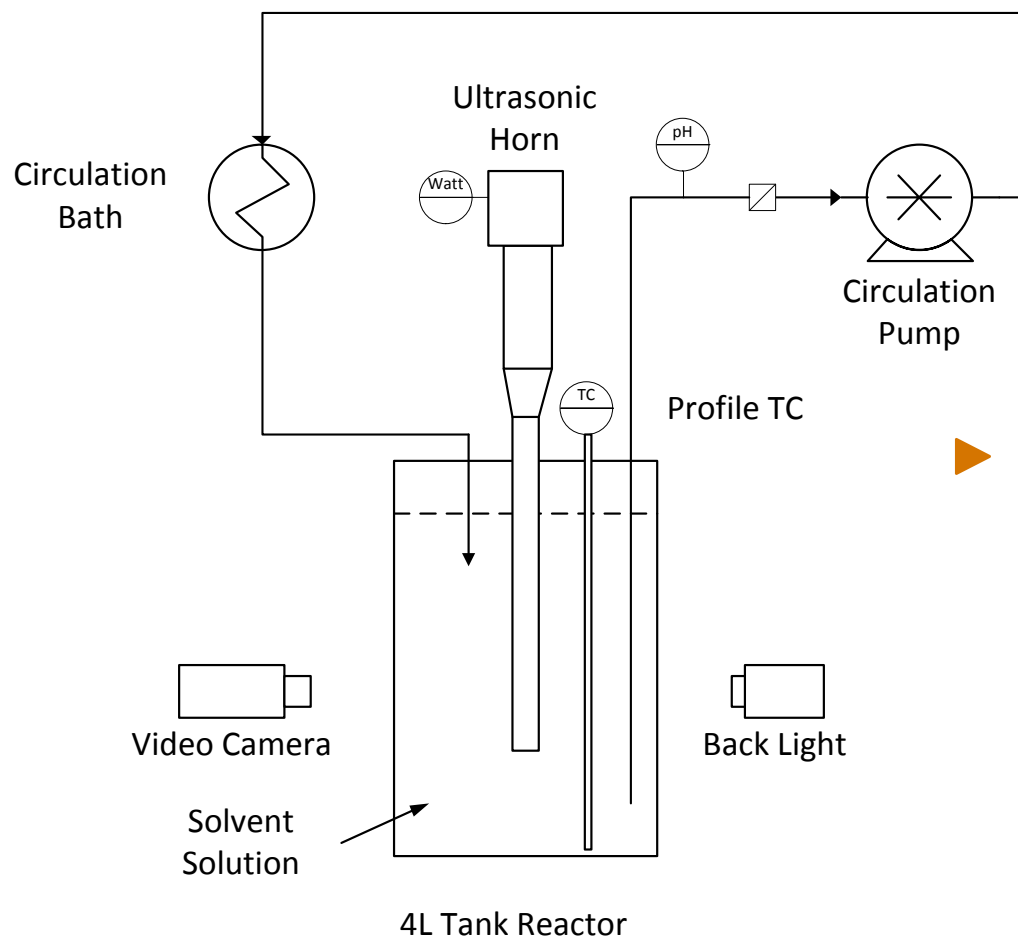
- Ultrasonic Unit Batch Testing
  - Demonstrated CO<sub>2</sub> release via ultrasonic energy addition
    - 1/3<sup>rd</sup> of target defined by ASPEN®-predicted vacuum
  - Established preliminary settings for ultrasonic power, frequency, exposure times, and need for continuous bubble removal

# Ultrasonics Regeneration Mechanism

- Create a population of seed bubbles above a critical radius via ultrasonic cavitation in the liquid
- Bubbles expand and shrink in an ultrasonic field
  - Expanding bubbles = lower pressure/ higher surface area
  - Shrinking bubbles = higher pressure/ lower surface area
- Rectified diffusion results when expanding bubbles allow for a biased transfer of dissolved gas into the bubble from solution
  - Frequency optimization likely required due to its impact on the threshold pressure, and bubble growth
- Remove bubbles grown via rectified diffusion before they can dissolve back into the liquid

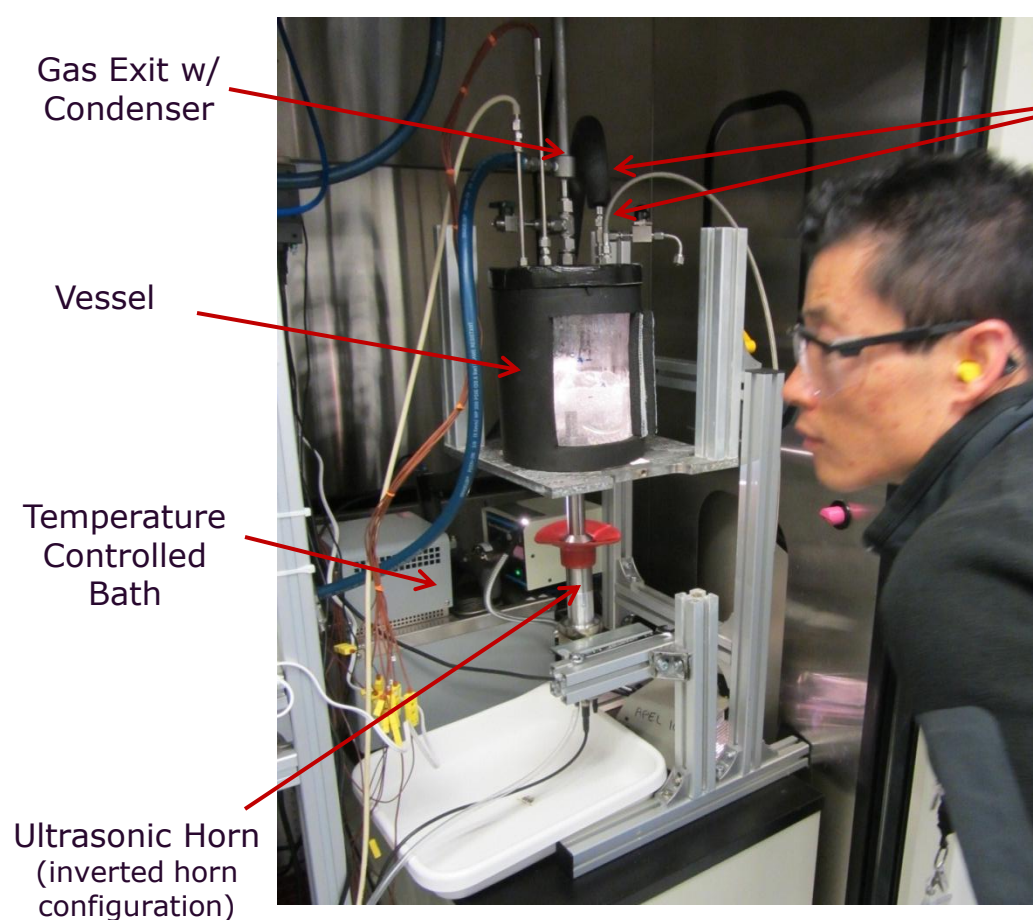


# PNNL Lab Ultrasonic Desorption System Schematic



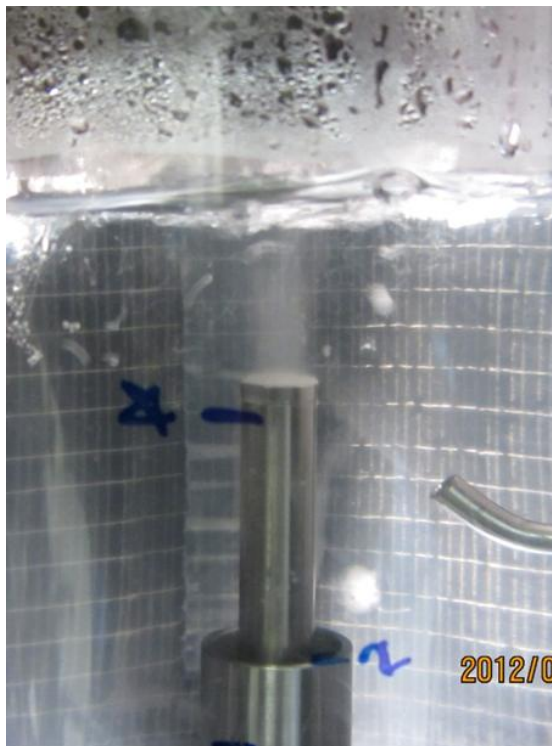
- ▶ System allows for introducing ultrasonic power while maintaining temperature to within 2°C.

# PNNL's Batch Lab Ultrasonic Desorption System

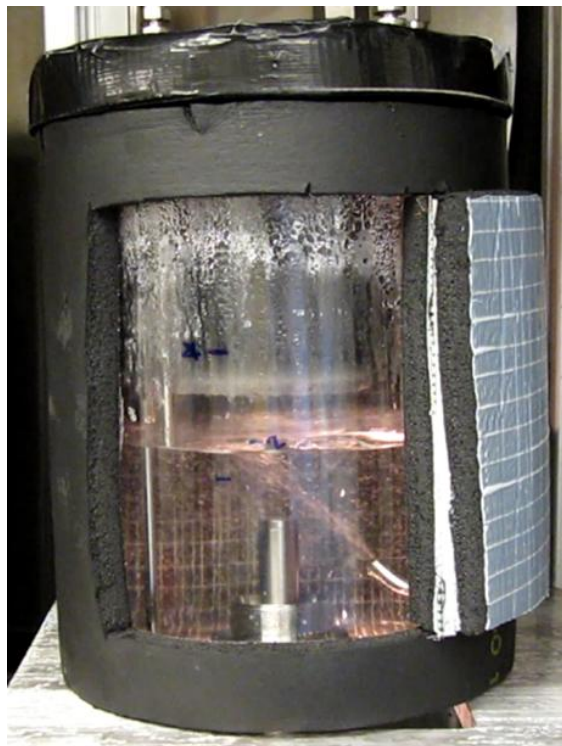


- Bubbles expand and shrink in an ultrasonic field
- Rectified diffusion results when expanding bubbles allow for a biased transfer of dissolved gas into the bubble from solution
- Remove bubbles before they can dissolve back into the liquid

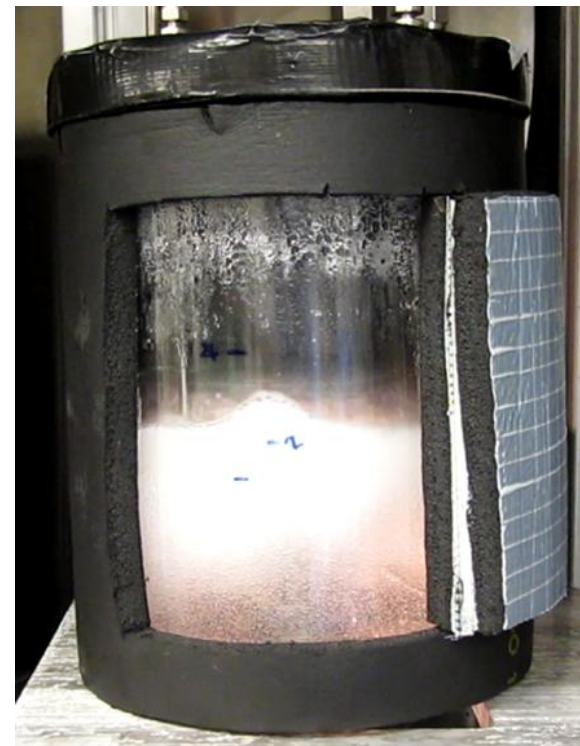
## Photographs of Ultrasonic Desorption



*Pure Water at 70°C  
– With Sonication*



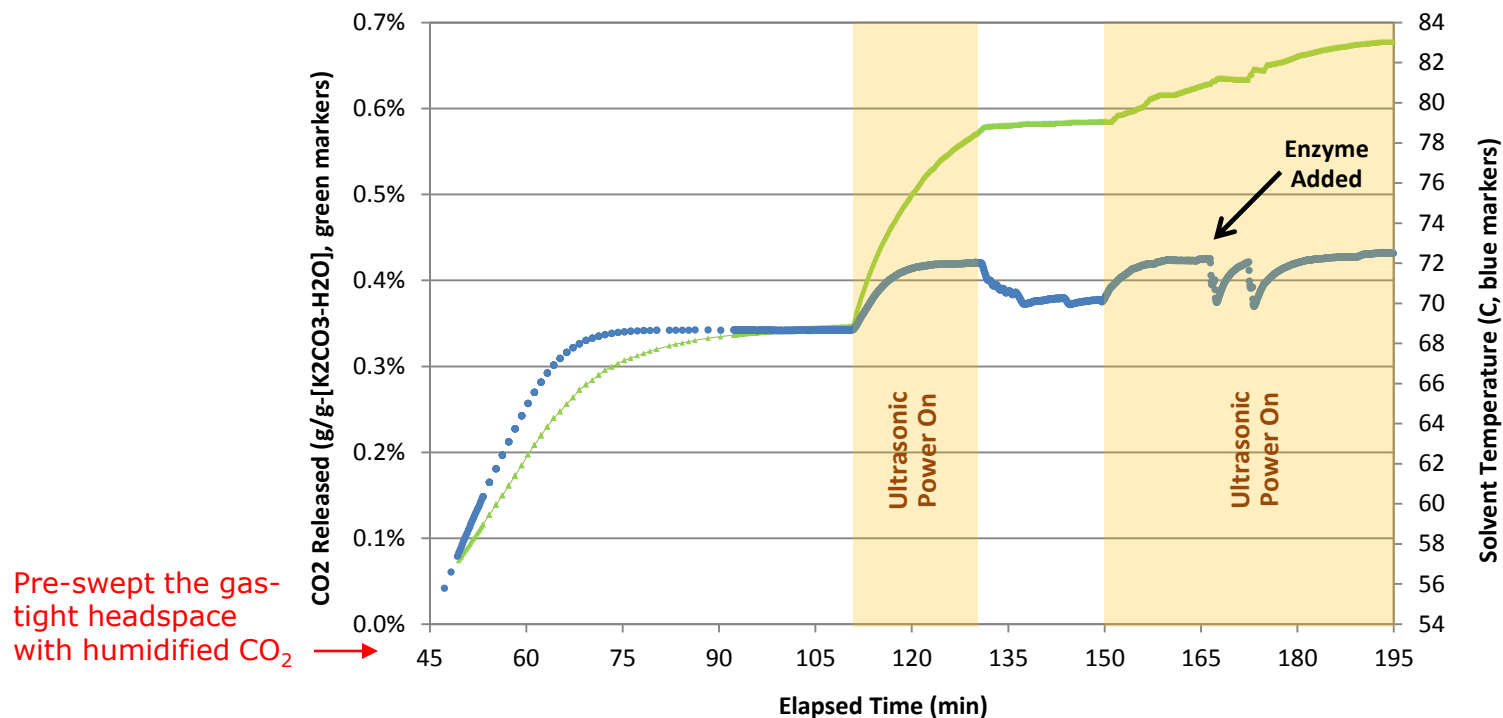
*Loaded Solvent at 70°C  
– No Sonication*



*Loaded Solvent at 70°C  
– With Sonication*

Significant agitation/ bubbling observed when ultrasonic power added to CO<sub>2</sub> loaded 20% K<sub>2</sub>CO<sub>3</sub> solution at 70°C

# Batch Test Results for Ultrasonic Regeneration



- ▶ Testing with 20 wt% K<sub>2</sub>CO<sub>3</sub> solvent loaded to 4.6 wt% CO<sub>2</sub>
- ▶ ASPEN (equilibrium) projections of CO<sub>2</sub> release at 6 psia = 0.96%
- ▶ Total CO<sub>2</sub> release observed = 0.67% (0.25% from ultrasonic effect)
  - ▶ Likely impacted by re-dissolution of CO<sub>2</sub>
- ▶ Slow CO<sub>2</sub> release rates observed
  - ▶ Further evaluation needed

## Energy Projections for Ultrasonic Regeneration

- ▶ Commercial water sterilization = 0.24 to 0.79 kJe/ kg of water
  - Based on developed applications for ship ballast treatment <sup>[1]</sup>
  
- ▶ Initial batch testing for CO<sub>2</sub> regeneration = 4.9 kJe/ kg of solvent
  - Laboratory horn used. Poor CO<sub>2</sub> removal (significant re-dissolution)
  - Demonstrated value = 10.3 kJe /mol of CO<sub>2</sub>, 0.021 kg of CO<sub>2</sub> removal per kg of recirculated solvent recirculation assumed.
  
- ▶ Full-scale CO<sub>2</sub> regeneration system estimate = 1.5 kJe/ kg of solvent
  - Based on (conservative) tube sonication configuration
  - Equates to just over 11 MWe of parasitic power for the ultrasonic system in the 500 MWe reference system

[1] "Ballast water treatment technology, Current status," February 2010  
([http://www.lr.org/Images/BWT0210\\_tcm155-175072.pdf](http://www.lr.org/Images/BWT0210_tcm155-175072.pdf))

## Laboratory Validations – Part 2

- Ultrasonic Unit Batch Testing
  - Demonstrated CO<sub>2</sub> release via ultrasonic energy addition
    - 1/3<sup>rd</sup> of target defined by ASPEN®-predicted vacuum
  - Established preliminary settings for ultrasonic power, frequency, exposure times, and need for continuous bubble removal
- Enzyme-Solvent Compatibility
  - Lab results show robustness to simulated process pH, ultrasonics, and absorber temp. with (manageable) losses at increased temp.



# Producing Enzymes for Industrial Applications

## 1. Improving the production host

Improving the microorganisms' ability to produce more enzymes per m<sup>3</sup> fermentation tank through genetic engineering

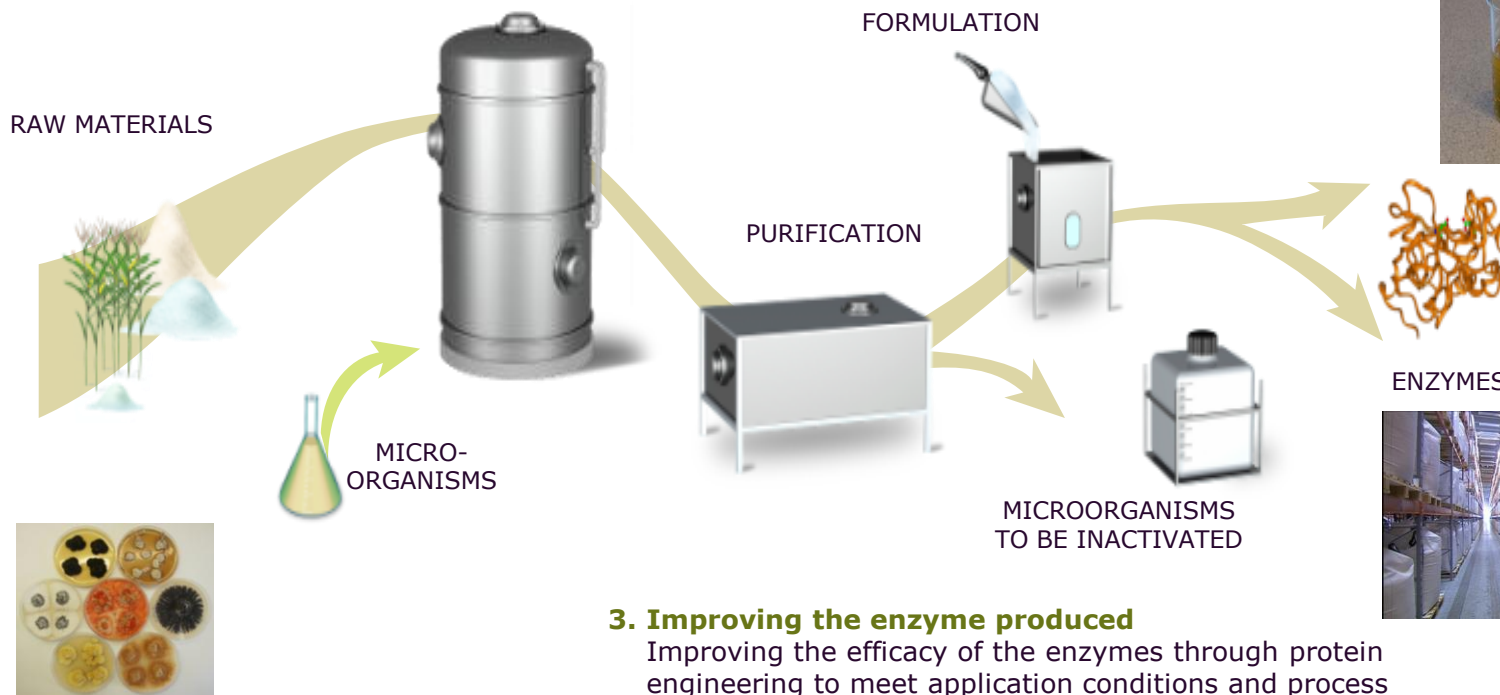


FERMENTATION

## 2. Optimizing the industrial production

**Traditional production optimization**

- Process optimization
- Equipment optimization
- Input optimization

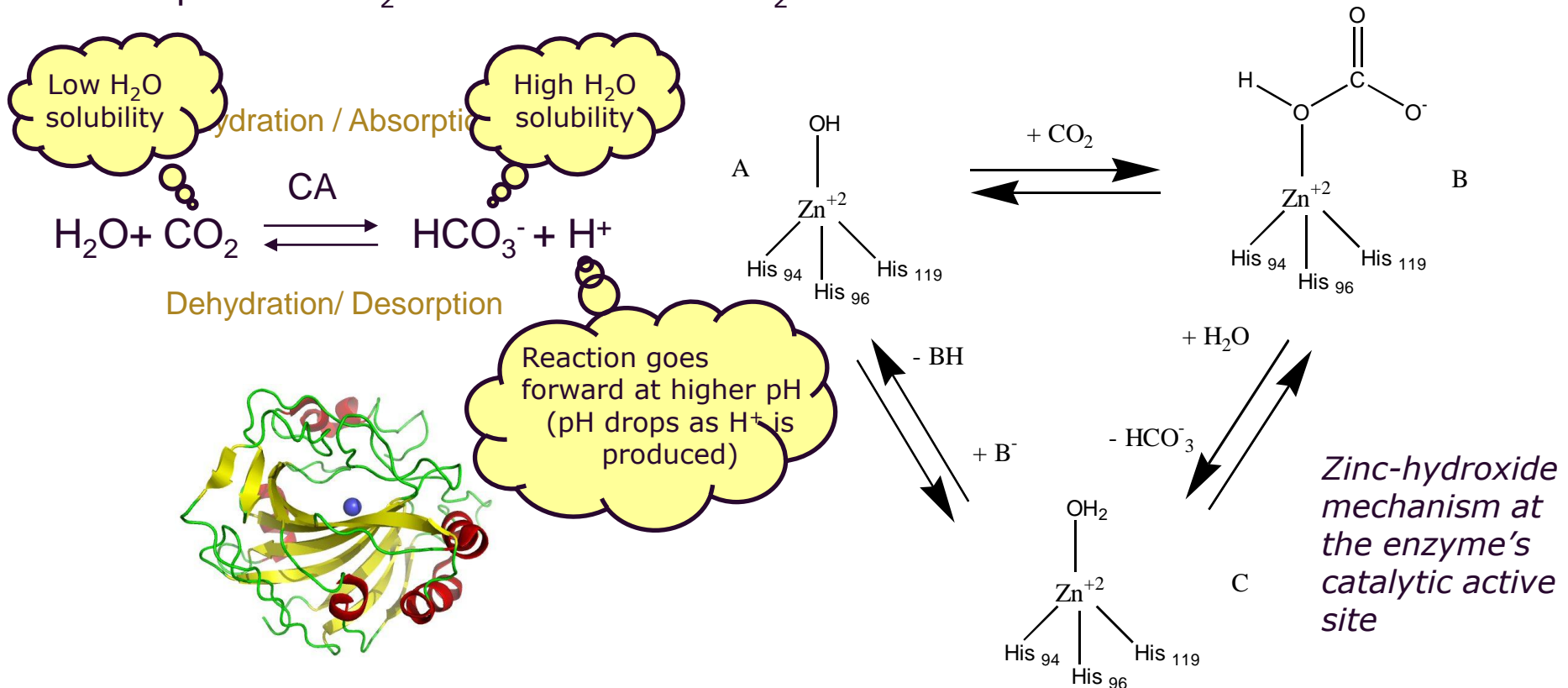


## 3. Improving the enzyme produced

Improving the efficacy of the enzymes through protein engineering to meet application conditions and process economy requirements

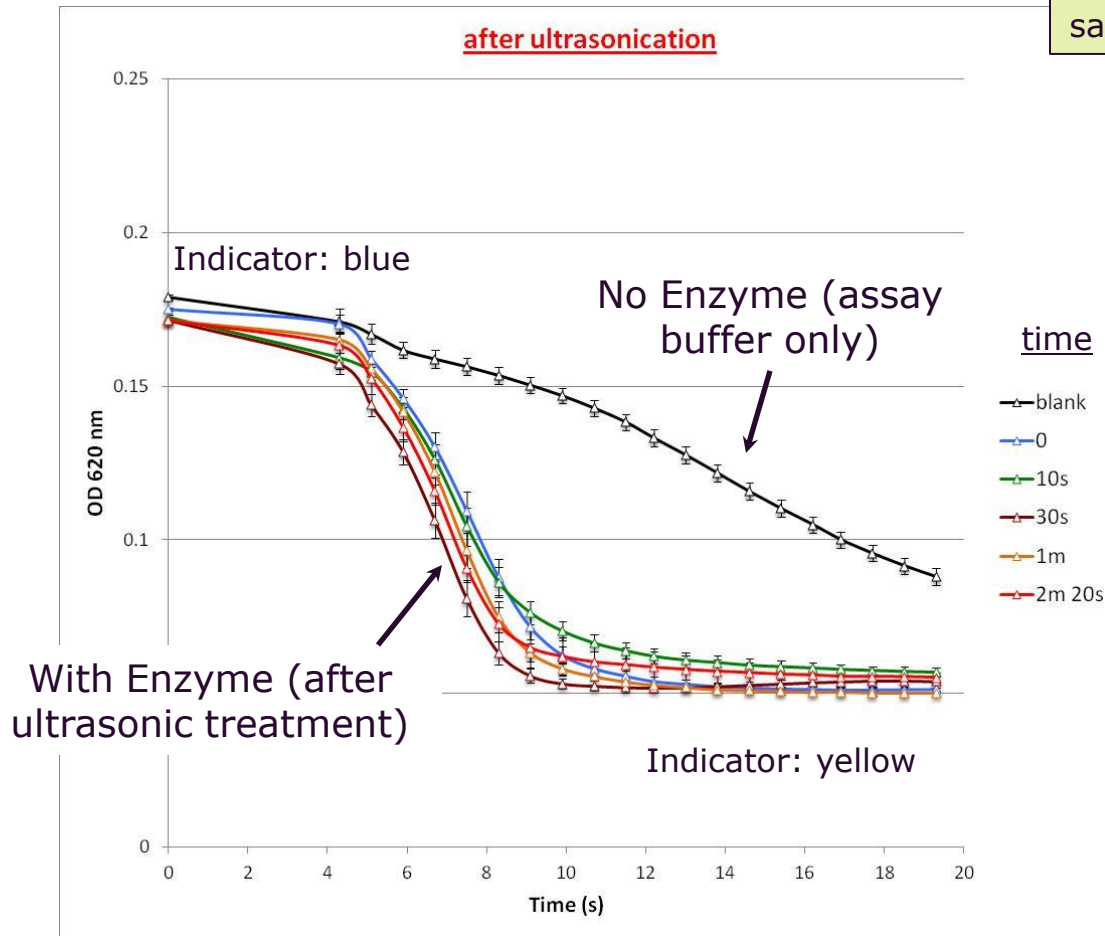
# Enzyme-Catalyzed CO<sub>2</sub> Sorption Mechanism

Carbonic anhydrase catalyzes (increases kinetic rates) the hydration of CO<sub>2</sub> and dehydration of bicarbonate resulting in enhanced absorption and desorption of CO<sub>2</sub> into and out of a CO<sub>2</sub> absorber solvent.

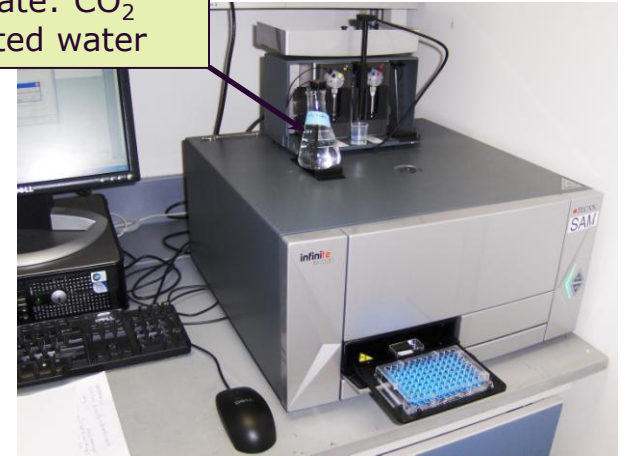




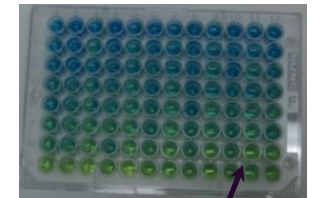
# Enzyme Compatibility with Ultrasonic Treatment



Substrate: CO<sub>2</sub>  
saturated water

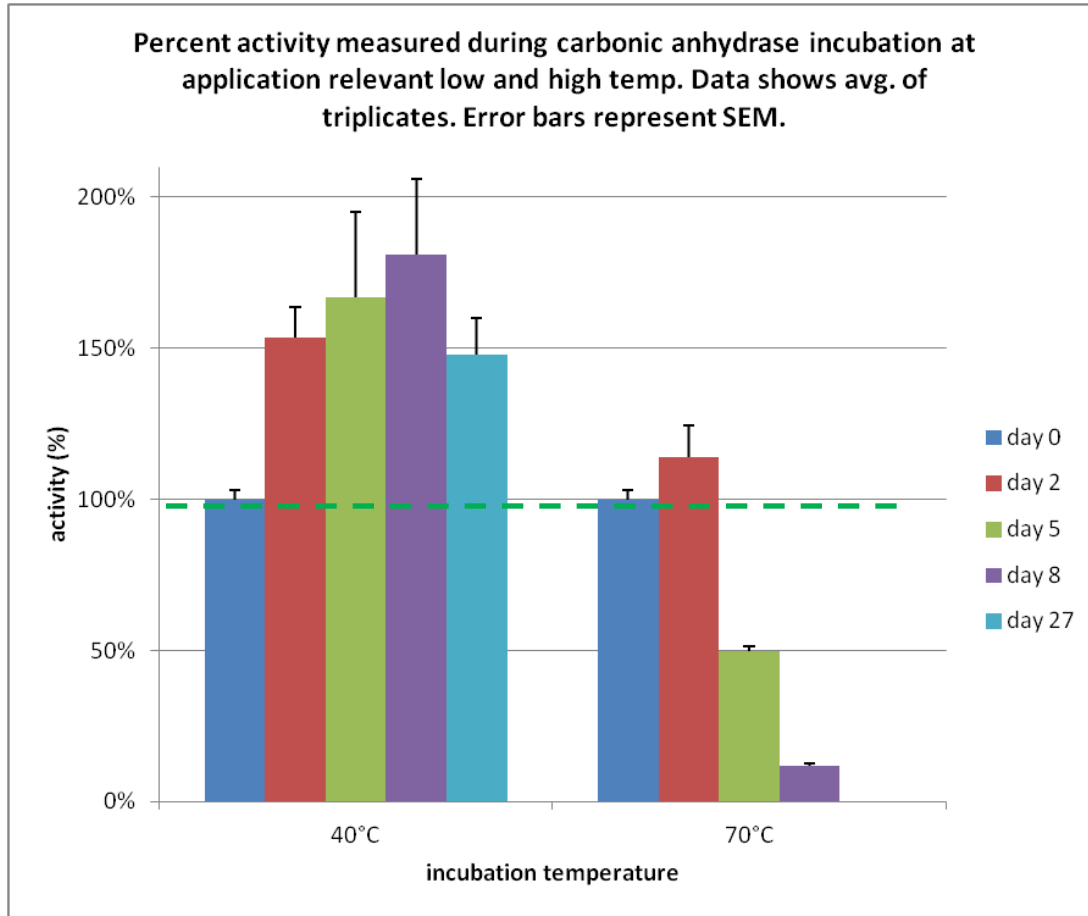


Indicator color changes due to pH decrease when CO<sub>2</sub> is hydrated to bicarbonate



- **Enzyme tolerates initial ultrasonic tests** with no apparent loss of activity

# Enzyme-solvent Compatibility



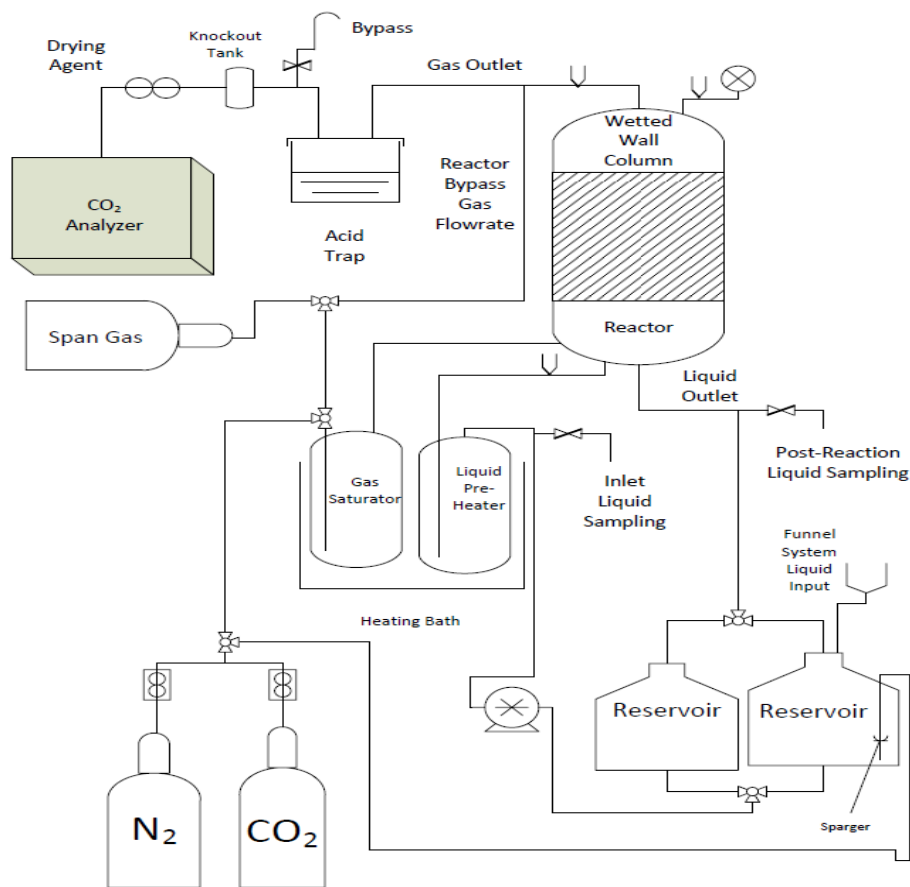
- Demonstrates high robustness in working solvent at 40°C
- Demonstrates limited (but nevertheless useful) robustness at 70°C
- Data used for initial estimation of solvent replenishment rate in prefeasibility

Solvent: aq. 22%  $K_2CO_3/KHCO_3$  with 3 g/L enzyme and adjusted to lean pH

## Laboratory Validations – Part 3

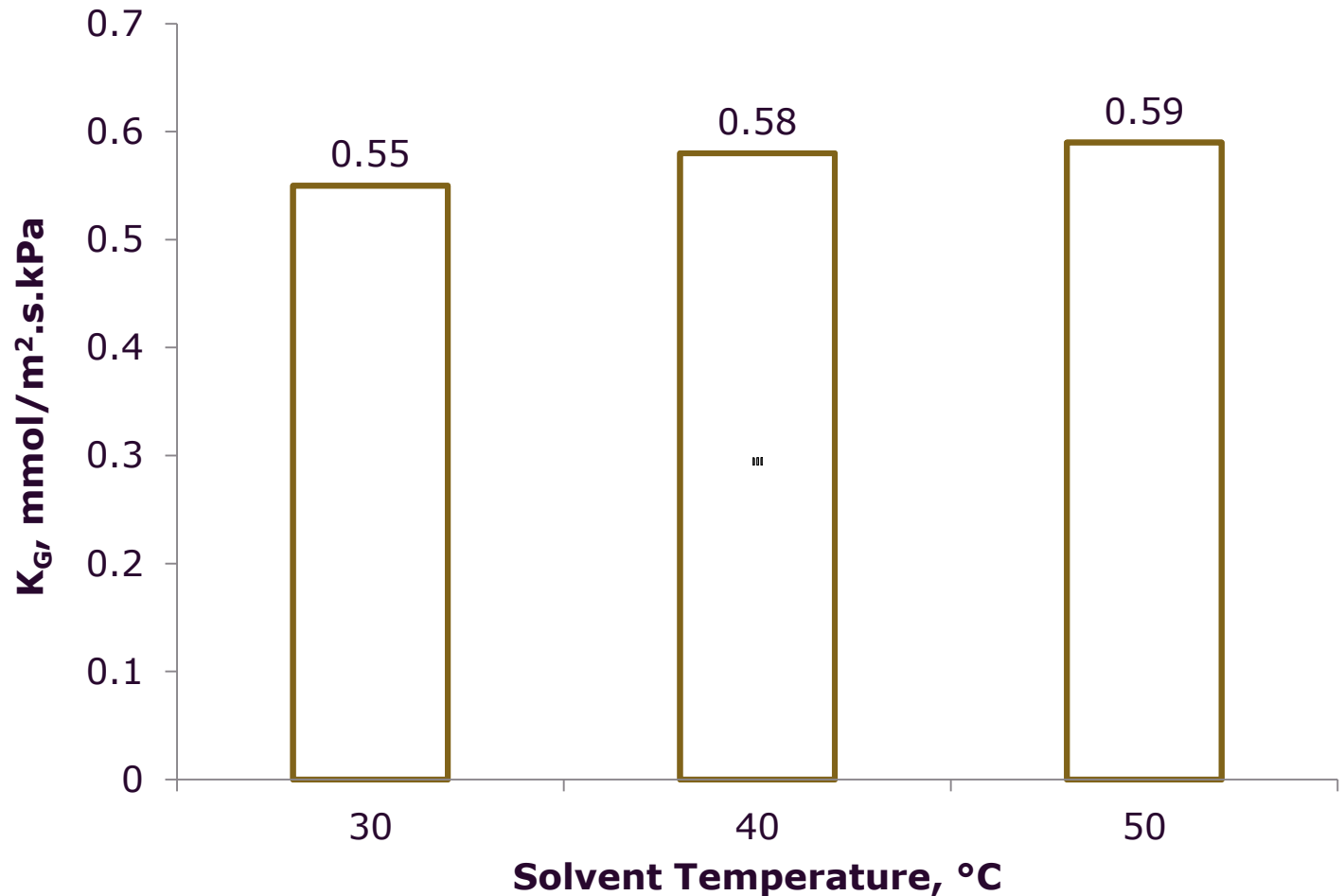
- Ultrasonic Unit Batch Testing
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- Enzyme-Solvent Compatibility
  - Lab results show robustness to simulated process pH, ultrasonics, and absorber temp. with (manageable) losses at increased temp.
- Absorption Kinetics
  - Temperature had minimal impact on mass transfer over the absorber temperature range studied
  - Initial enzyme loading for process established

# UK-CAER Wetted Wall Column Schematic



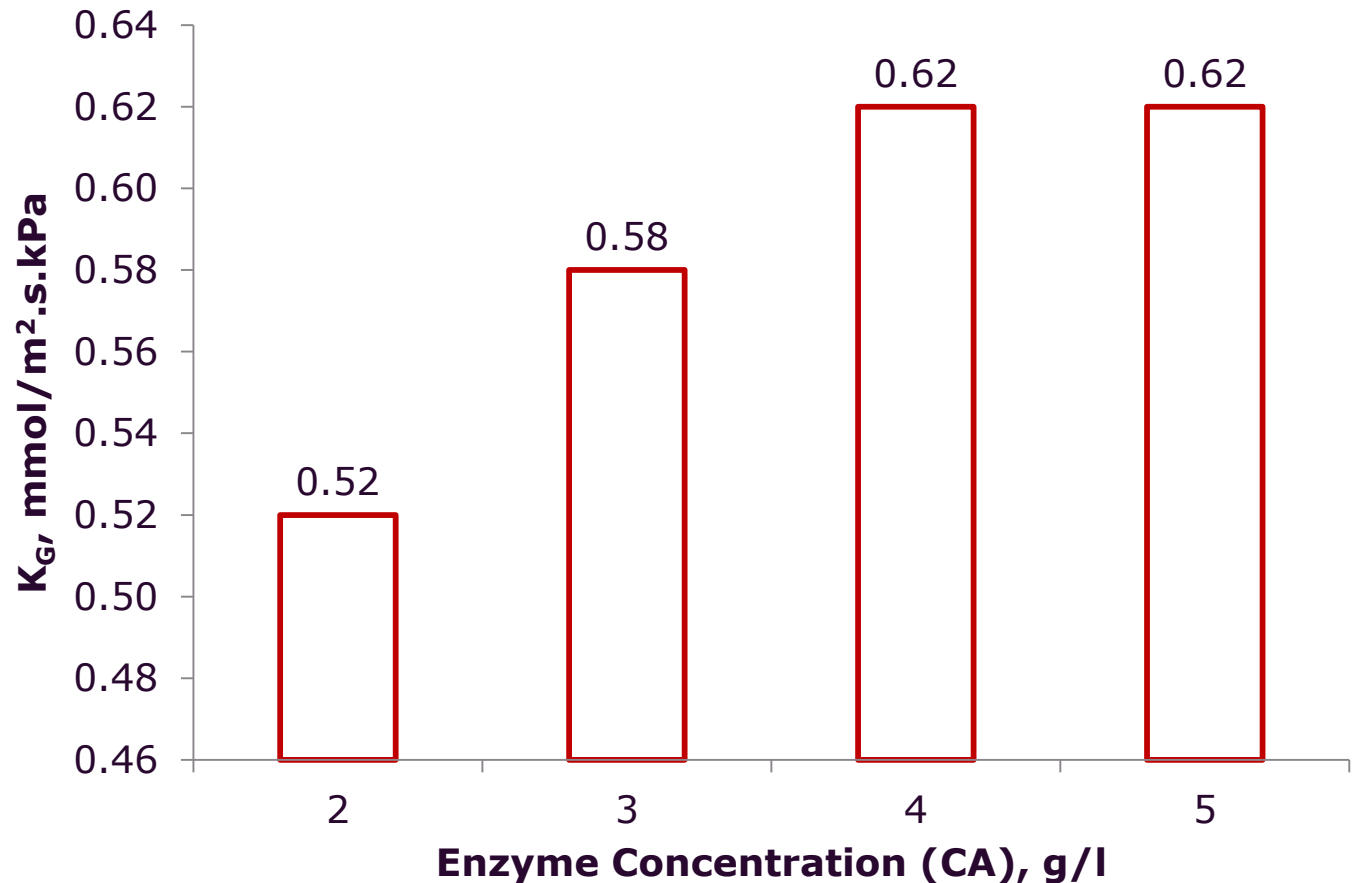
Measures gas to liquid flux

# UK-CAER Mass Transfer Results



- Solvent: aq. 20%  $K_2CO_3$  + carbonic anhydrase
- Temperature had minimal impact on mass transfer over the absorber temperature range studied

# UK-CAER Mass Transfer Results



- Solvent: aq. 20%  $K_2CO_3$  + carbonic anhydrase
- Achieved Initial Milestone Enzyme-catalyzed Solvent Kinetics (Mass Transfer)

## Laboratory Validations - Summary

- Ultrasonic Unit Batch Testing

- Demonstrated CO<sub>2</sub> release via ultrasonic energy addition

- 1/3<sup>rd</sup> of target defined by ASPEN®-predicted vacuum

- Established preliminary settings for ultrasonic power, frequency, exposure times, and need for continuous bubble removal

- Enzyme-Solvent Compatibility

- Lab results show robustness to simulated process pH, ultrasonics, and absorber temp. with (manageable) losses at increased temp

- Absorption Kinetics

- Temperature had minimal impact on mass transfer over the absorber temperature range studied
  - Initial enzyme loading for process established

➤ Lab results were provided for prefeasibility study

# Preliminary Technical and Economic Feasibility

- Overall CO<sub>2</sub> Capture Reaction



- Aspen Plus® (with Radfrac) used for Process modeling for absorption
- AspenTech's Capital Cost Estimator® along with budget supplier quotations used for Cost Estimation of the PCC Components
- Preliminary techno-economic feasibility and sensitivity studies performed based on the fixed coal feed rate as per Case 10 (MEA-based) for the enzyme enhanced K<sub>2</sub>CO<sub>3</sub> solvent.
- Four methodologies of regeneration have been investigated:
  - Case 1: Vacuum Stripping using LP steam
  - Case 2: Vacuum Stripping using VLP steam
  - Case 3: Ultrasonic regeneration using electrical energy
  - Case 4: Ultrasonic regeneration using VLP steam



# Conclusions and Recommendations

- Preliminary techno-economic evaluation has been completed for the process integrated with a subcritical coal-fired power plant indicating net efficiency improvement of 25% versus Case 10.
- Net Plant Efficiency (on HHV basis) and LCOE (\$/MWh<sub>e</sub>):

		Net efficiency	LCOE (\$/MWh <sub>e</sub> )
	Case 10	24.9%	119.6
Power Equivalent of 0.0911 Kwh/lb of steam	Vacuum Regeneration	24.34% – 29.97%	112.92 – 125.23
	Ultrasonic Regeneration	26.63% – 31.41%	108.90 – 117.50
Power Equivalent of 0.0665 Kwh/lb of steam	Vacuum Regeneration	24.07% - 27.75%	117.56 – 126.06
	Ultrasonic Regeneration	24.41% - 29.19%	113.02 – 123.29

- Challenges that will be investigated in the next phases of the project are:
  - Validation and optimization of the performance, design of the ultrasonic regeneration
  - Reduction in dosing quantity of the enzyme
  - Further investigation of the option to utilize a VLP for solvent regeneration
  - Utilization of alternative materials of construction to reduce the capital cost of plant

## Project Schedule – Next Steps

- Task 1 – Project Management and Planning
- Task 2 – Process optimization
  - Ultrasonic Unit Optimization
  - Solvent & Enzyme-Solvent Compatibility Optimization
  - Solvent Physical Properties & Kinetic Measurements
  - Design Integrated Bench-Scale System
- Task 3 – Initial Technical & Economic Feasibility
- Task 4 – Bench Unit Procurement & Fabrication
- Task 5 – Unit Operations Shakedown Testing & Integration
- Task 6 – Bench-scale Testing
- Task 7 – Full Technology Assessment



## Acknowledgements

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# Thank You